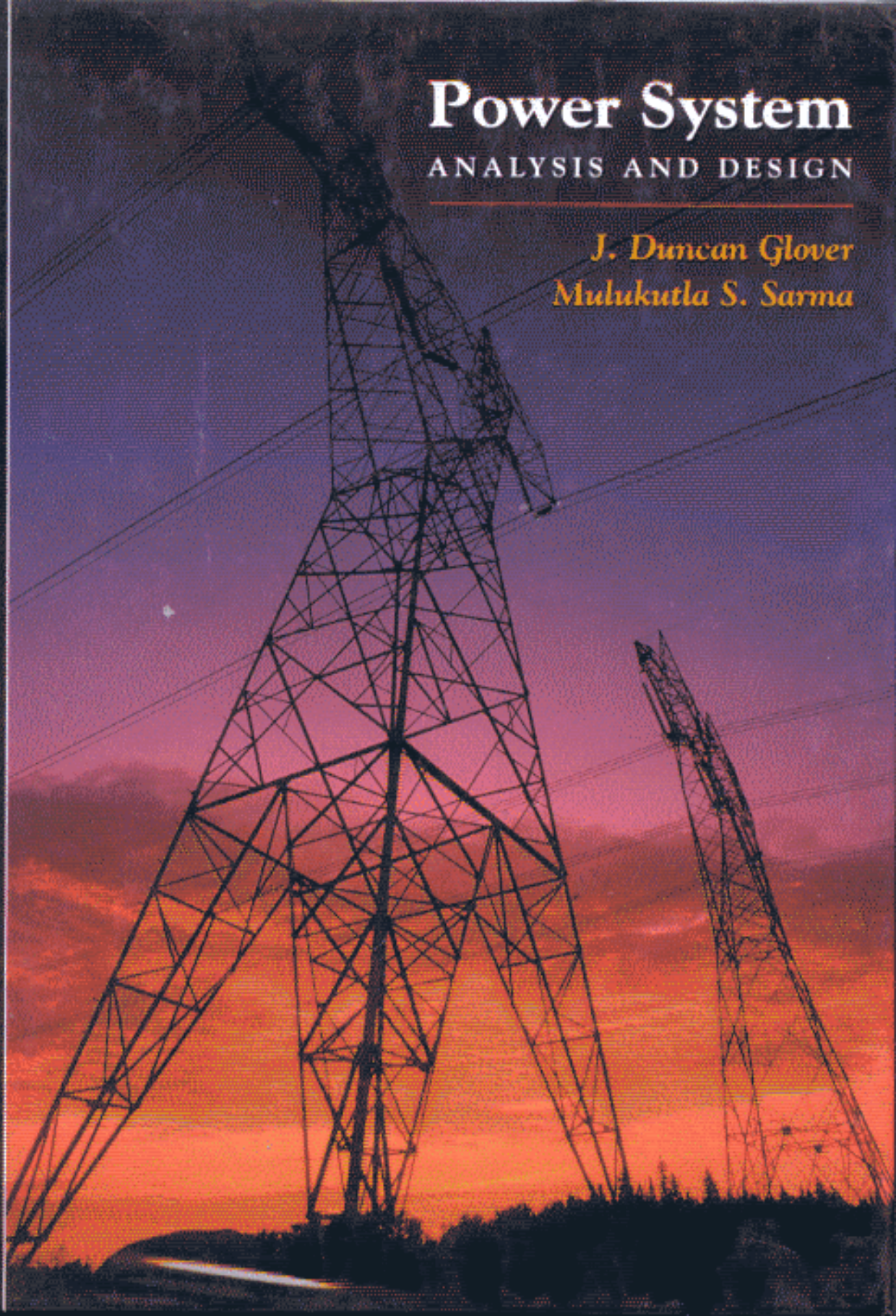


T H I R D E D I T I O N

Power System

ANALYSIS AND DESIGN

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