

VOLUME 1 | FOURTH EDITION

Ludwig's Applied Process Design for Chemical and Petrochemical Plants

**Emphasizes how to apply techniques of process design
and interpret results into mechanical equipment details**



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