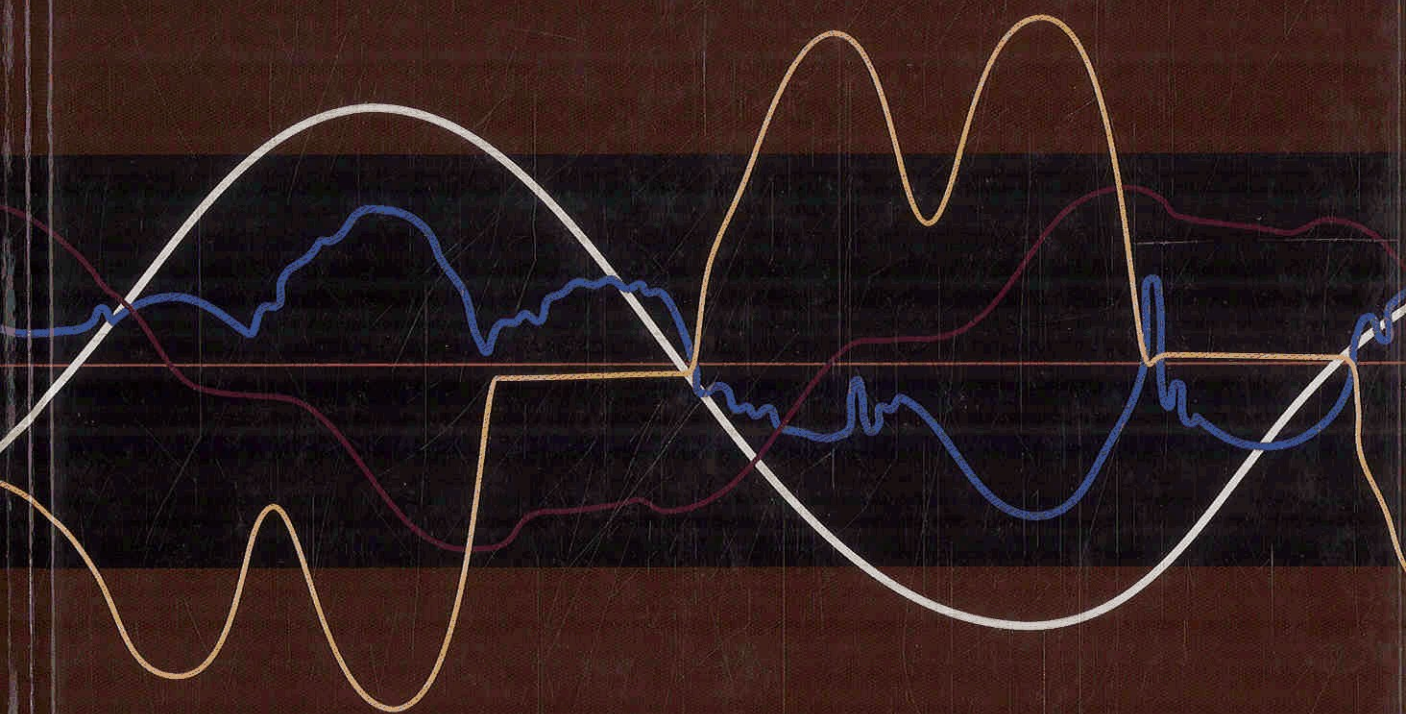


Power Quality in Power Systems and Electrical Machines

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Contents

Solutions to many of the examples in each chapter can be found in Appendix 7.

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