

The background of the cover is a deep blue color. It is decorated with faint, light-colored technical diagrams. In the top left, there is a diagram of a power transmission tower with multiple cross-arms and insulators. To its right is a schematic diagram of a power system, showing a generator, a transformer, and a transmission line. In the bottom left corner, there is a diagram of a circuit with a voltage source, a switch, and two inductors. On the right side, there are two circular diagrams, possibly representing synchronous machines or transformers.

Power Systems Modelling and Fault Analysis

Theory and Practice



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