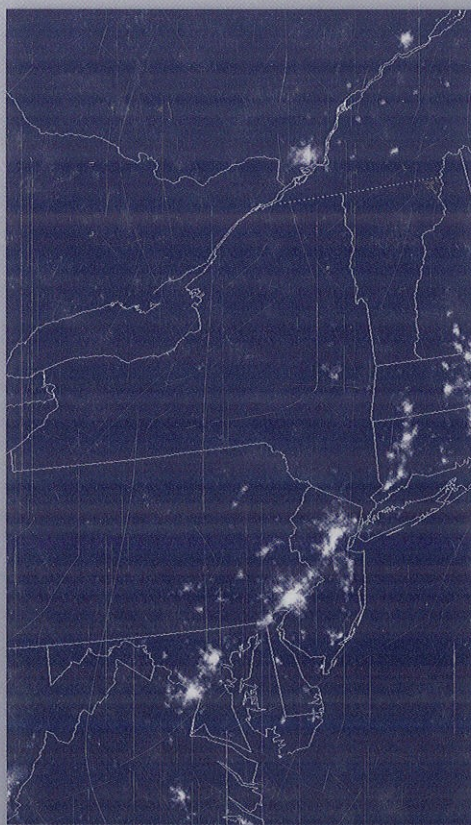
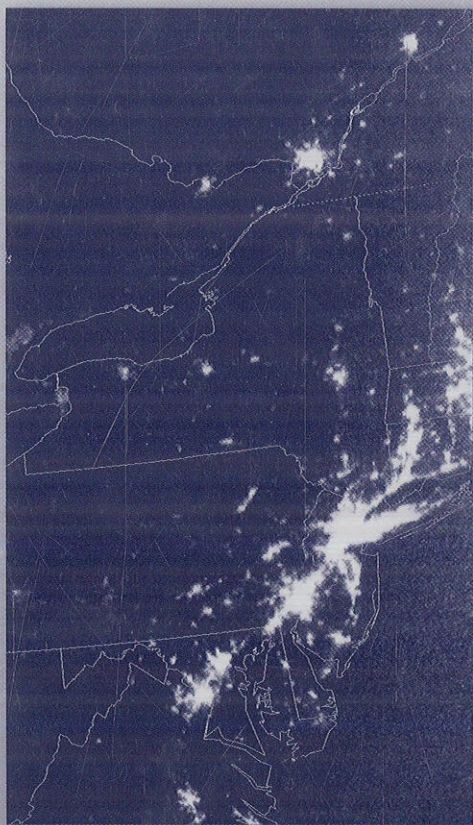


REAL-TIME STABILITY ASSESSMENT IN MODERN POWER SYSTEM CONTROL CENTERS

EDITED BY Savu C. Savulescu



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