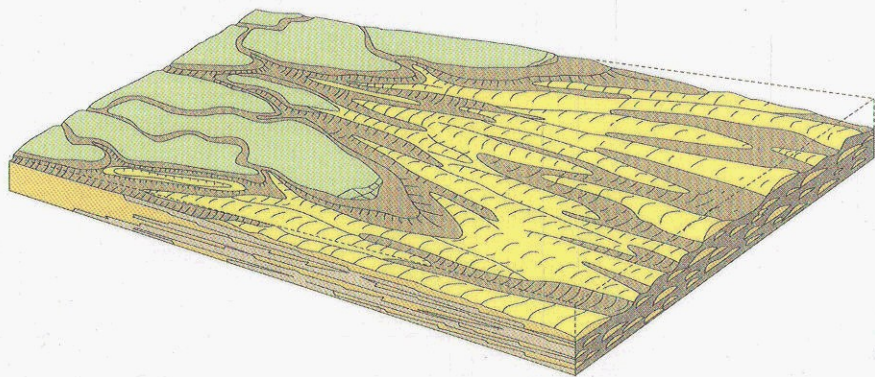


HANDBOOK OF PETROLEUM
EXPLORATION AND PRODUCTION
VOLUME 6

Stratigraphic Reservoir Characterization for Petroleum Geologists, Geophysicists and Engineers

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