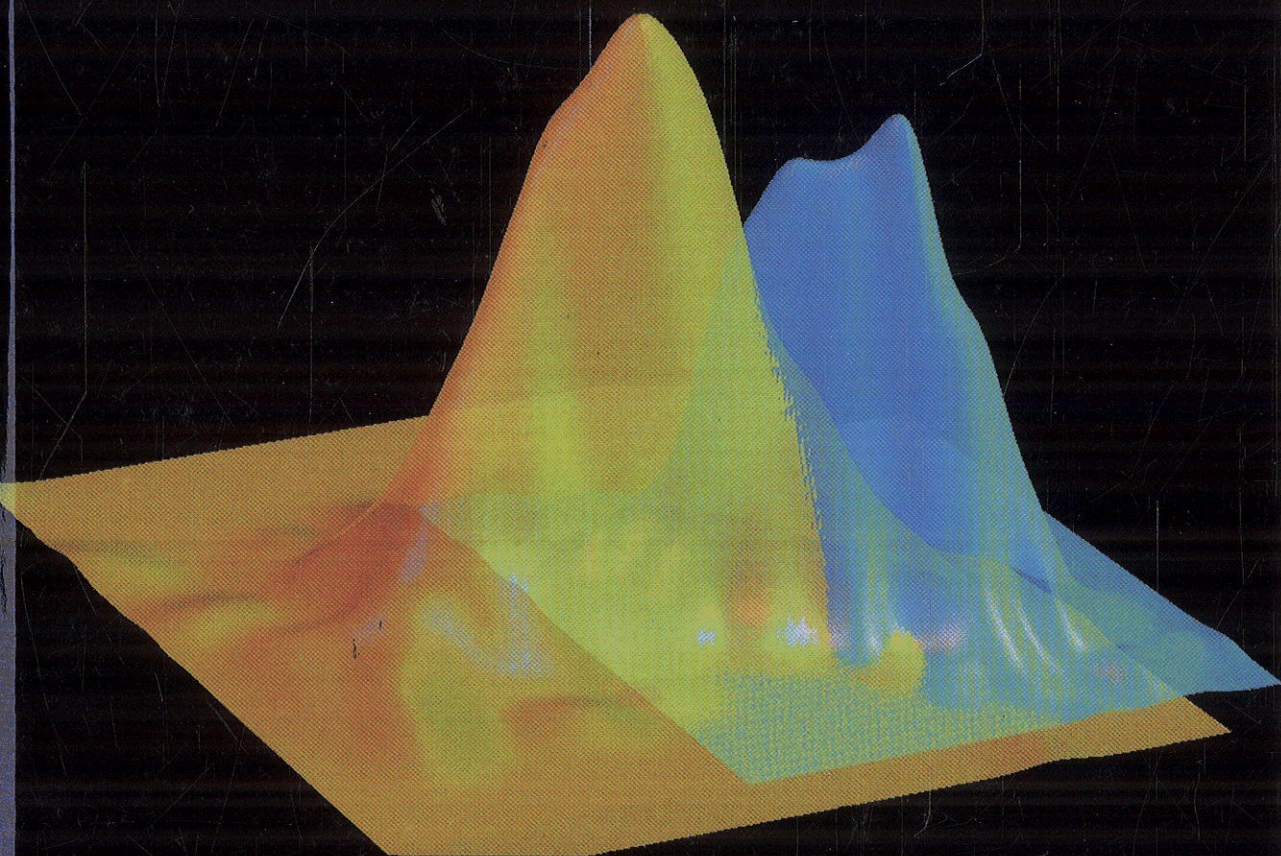


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# Quantitative Seismic Interpretation

Applying Rock Physics Tools to  
Reduce Interpretation Risk



CAMBRIDGE



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