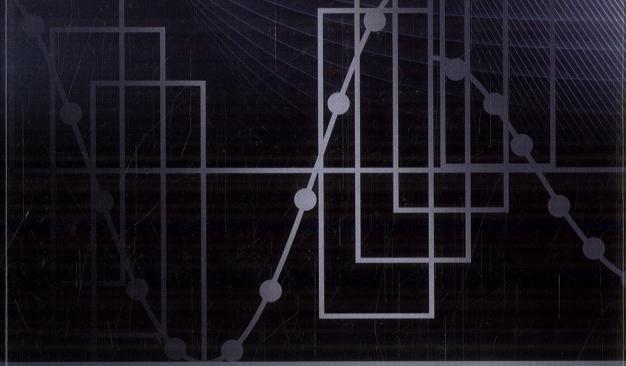
Computer Relaying for Power Systems

Second Edition

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WILEY



CONTENTS

About the Authors		xi xiii xv
]		
Preface to the Second Edition		
•	Glossary of Acronyms	xvii
1	Introduction to computer relaying	1
1.1	Development of computer relaying	1
1.2	Historical background	2
1.3	Expected benefits of computer relaying	2 3
	1.3.1 Cost	3
	1.3.2 Self-checking and reliability	4
	1.3.3 System integration and digital environment	4
	1.3.4 Functional flexibility and adaptive relaying	5
1.4	Computer relay architecture	6
1.5	Analog to digital converters	12
	1.5.1 Successive approximation ADC	13
	1.5.2 Delta-sigma ADC	15
1.6	Anti-aliasing filters	16
1.7	Substation computer hierarchy	19
1.8	Summary	21
	Problems	21
	References	22
2	Relaying practices	25
2.1	Introduction to protection systems	25
2.2	Functions of a protection system	26
2.3	Protection of transmission lines	30
	2.3.1 Overcurrent relays	30
	2.3.2 Directional relays	32

vi CONTENTS

	2.3.3	Distance relays	35
		Phasor diagrams and R-X diagrams	38
		Pilot relaying	39
2.4	Transformer, reactor and generator protection		40
		Transformer protection	40
		Reactor protection	43
	2.4.3		43
2.5		rotection	44
2.6	Performance of current and voltage transformers		45
		Current transformers	45
		Voltage transformers	47
	2.6.3		48
2.7	Summ		51
	Proble	•	51
	Refere	ences	53
3	Math	ematical basis for protective relaying algorithms	55
3.1	Introd	uction	55
3.2	Fourie	er series	55
	3.2.1	Exponential fourier series	58
	3.2.2	Sine and cosine fourier series	60
	3.2.3	Phasors	62
3.3	Other	orthogonal expansions	62
		Walsh functions	63
3.4	Fourie	er transforms	63
	3.4.1	Properties of fourier transforms	69
3.5	Use of fourier transforms		80
	3.5.1	Sampling	81
3.6	Discre	ete fourier transform	83
3.7	Introduction to probability and random process		86
	3.7.1	Random variables and probability distributions	86
	3.7.2	Probability distributions and densities	87
	3.7.3	Expectation	89
	3.7.4	Jointly distributed random variables	90
	3.7.5	Independence	91
	3.7.6	Linear estimation	92
	3.7.7	Weighted least squares	93
3.8	Random processes		94
	3.8.1 Filtering of random processes		97
3.9	Kalma	an filtering	98
3.10	Summary		103
	Problems		
	References		108

CONTENTS

vii

4	_	l filters	109 109
4.1	Introduction		
4.2		te time systems	109
	4.2.1	Operations on discrete time sequences	110
4.0	4.2.2	Convolution	110
4.3	Discrete time systems Z Transforms		112
4.4			113
		Power series	113
		Z Transforms	114
	4.4.3	Inverse Z transforms	115
		Properties of Z transforms	116
		Discrete time fourier transform	118
	Digital		119
4.6		ws and windowing	121
4.7	Linear	-	122
4.8		ximation – filter synthesis	124
4.9	Wavel	ets	126
4.10	Eleme	nts of artificial intelligence	129
	4.10.1	Artificial neural networks	129
	4.10.2	Decision trees	131
	4.10.3	Agents	132
4.11	Conclusion		133
	Problems		133
	References		135
5	Transı	mission line relaying	137
5.1	Introdu	action	137
5.2	Source	es of error	142
5.3	Relaying as parameter estimation		147
	5.3.1	Curve fitting algorithms	149
	5.3.2		149
	5.3.3		151
	5.3.4		152
	5,3.5	Walsh function algorithms	154
	5.3.6	Differential-equation algorithms	155
	5.3.7	Kalman filter algorithms	162
	5,3.8	Removal of the DC offset	163
5.4	Beyond parameter estimation		166
	5.4.1	Relay programs based upon fault	100
		classification	166
5.5	Symmetrical component distance relay		170
٥.٥	5.5.1 SCDFT		170
	5.5.2	Transient monitor	174

viii CONTENTS

	552 0 1 1 11 (170
	5.5.3 Speed reach considerations	176
	5.5.4 A relaying program	180
5.6	Newer analytic techniques	182
	5.6.1 Wavelet applications	182
c =	5.6.2 Agent applications	182
5.7	Protection of series compensated lines	183
5.8	Summary	185
	Problems	185
	References	186
6	Protection of transformers, machines and buses	189
6.1	Introduction	189
6.2	Power transformer algorithms	190
	6.2.1 Current derived restraints	191
	6.2.2 Voltage based restraints	194
	6.2.3 Flux restraint	195
	6.2.4 A restraint function based on the gap in inrush current	199
6.3	Generator protection	200
	6.3.1 Differential protection of stator windings	200
	6.3.2 Other generator protection functions	202
	6.3.3 Sampling rates locked to system frequency	203
6.4	Motor protection	204
6.5	Digital bus protection	204
6.6	Summary	208
	Problems	209
	References	210
7	Hardware organization in integrated systems	213
7.1	The nature of hardware issues	213
7.2	Computers for relaying	214
7.3	The substation environment	216
7.4	Industry environmental standards	217
7.5	Countermeasures against EMI	220
7.6	Supplementary equipment	222
	7.6.1 Power supply	222
	7.6.2 Auxiliary relays	222
	7.6.3 Test switches	222
	7.6.4 Interface panel	223
7.7	Redundancy and backup	223
7.8	Servicing, training and maintenance	225
7.9	Summary	226
	References	227

CONTENTS ix

8	System relaying and control		
8.1	Introduction	229	
8.2	Measurement of frequency and phase	230	
	8.2.1 Least squares estimation of f and df/dt	232	
8.3	Sampling clock synchronization	233	
8.4	Application of phasor measurements to state		
	estimation		
	8.4.1 WLS estimator involving angle measurements	237	
	8.4.2 Linear state estimator	238	
	8.4.3 Partitioned state estimation	242	
	8.4.4 PMU locations	244	
8.5	Phasor measurements in dynamic state estimation	245	
	8.5.1 State equation	247	
8.6	Monitoring	248	
	8.6.1 Sequence of events analysis	248	
	8.6.2 Incipient fault detection	248	
	8.6.3 Breaker health monitoring	249	
8.7	Control applications	249	
8.8	Summary	250	
	Problems	250	
	References	251	
9	Relaying applications of traveling waves	255	
9.1	Introduction	255	
9.2	Traveling waves on single-phase lines	255	
9.3	Traveling waves on three-phase lines	262	
	9.3.1 Traveling waves due to faults	265	
9.4	Directional wave relay	267	
9.5	Traveling wave distance relay	269	
9.6	Differential relaying with phasors	272	
9.7	Traveling wave differential relays	275	
9.8	Fault location	276	
	9.8.1 Impedance estimation based fault location	276	
	9.8.2 Fault location based on traveling waves	278	
9.9	Other recent developments	279	
9.10	Summary	280	
	Problems		
	References	280 281	
10	Wide area measurement applications	285	
	Introduction	285	
10.2	Adaptive relaying	285	

CONTENTS

10.3	Examples of adap		286
		sion line protection	287
	10.3.2 Transform		288
	10.3.3 Reclosing		289
		rement systems (WAMS)	291
	WAMS architectu		291
10.6	WAMS based pro	^	292
	•	dependability and security	293
	10.6.2 Monitoria	ng approach of apparent impedances towards relay ristics	294
	10.6.3 WAMS be	ased out-of-step relaying	295
		on of backup zones	300
	10.6.5 Intelligen		301
	10.6.6 Adaptive	9	302
	10.6.7 Intelliger	· •	303
	•	vide integration of SIPS	304
	•	dding and restoration	304
10.7	Summary	b www.rester.bl.co.	305
	Problems		306
	References		306
App	endix A		309
	Representative sy	ystem data	309
	Transmission line		309
	Transformers		311
	Generators		311
	Power system		311
	References		312
App	Appendix B		313
	Standard sampling	ng rates	313
	References		315
App	endix C		317
	Conversion betw	een different sampling rates	317
	References		320
App	endix D		321
		sient data exchange	321
	References		322
Inde	X		323