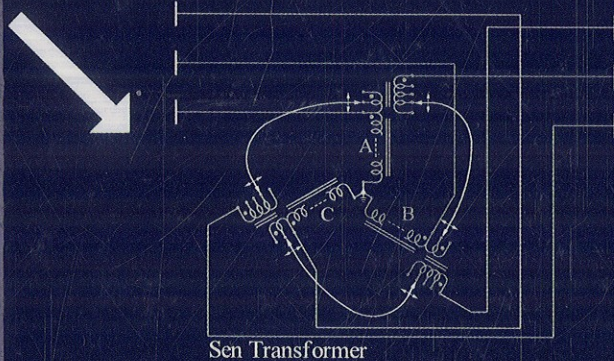
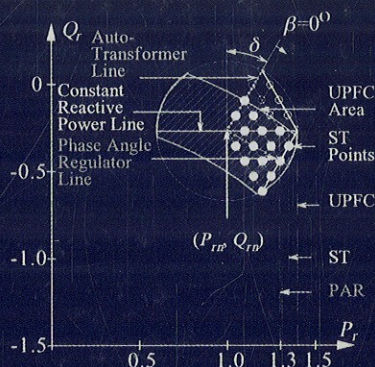


# Introduction to FACTS Controllers

Theory, Modeling, and Applications



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