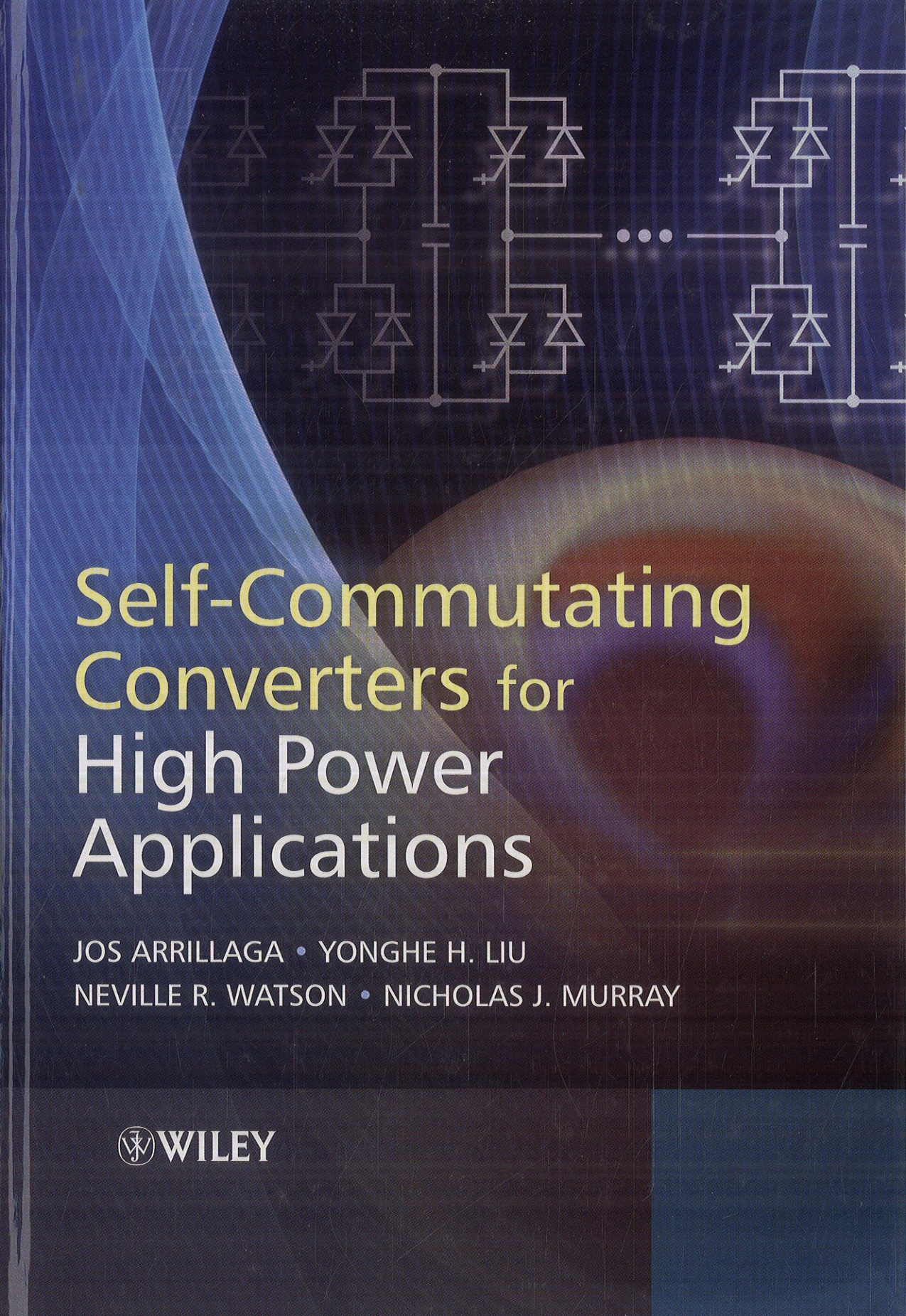


The background of the cover features a technical circuit diagram of a multi-phase self-commutating converter. The diagram shows several parallel power semiconductor modules, each consisting of a diode and a thyristor in anti-parallel, connected to a common DC link. The modules are arranged in a row, with an ellipsis indicating additional modules. The entire circuit is overlaid on a dark blue background with abstract, flowing light blue and orange patterns.

Self-Commutating Converters for High Power Applications

JOS ARRILLAGA • YONGHE H. LIU
NEVILLE R. WATSON • NICHOLAS J. MURRAY

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