

The background of the cover is a dark blue and black abstract design. In the upper left, there is a glowing blue and white globe. Overlaid on the globe and the background are a series of red and white grid lines that form a perspective of a 3D space. At the bottom of the cover, there is a horizontal band containing a white waveform, resembling a power signal or a graph. The overall aesthetic is technical and futuristic.

Power Quality Indices in Liberalized Markets

Pierluigi Caramia ■ Guido Carpinelli ■ Paola Verde

 WILEY

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