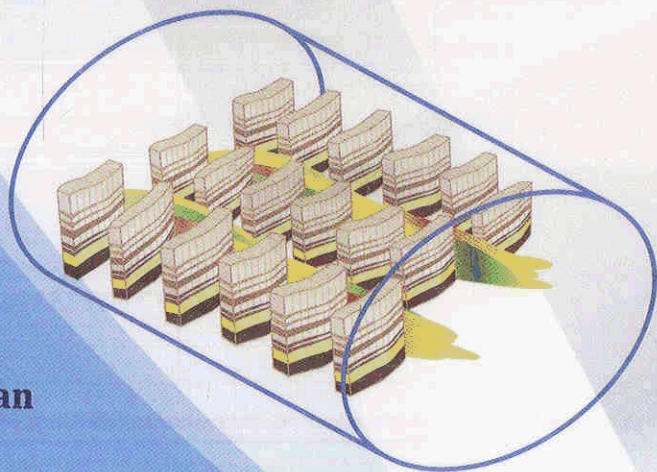


ADVANCED PETROLEUM RESERVOIR SIMULATION



M.R. Islam

S.H. Mousavizadegan

Shabbir Mustafiz

Jamal H. Abou-Kassem

 **WILEY**


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Contents

Foreword	xiii
Introduction	xv
1. Reservoir Simulation Background	1
1.1 Essence of Reservoir Simulation	1
1.2 Assumptions Behind Various Modeling Approaches	5
1.3 Material Balance Equation	5
1.3.1 Decline Curve	6
1.3.2 Statistical Method	6
1.3.3 Analytical Methods	7
1.3.4 Finite Difference Methods	8
1.3.5 Darcy's Law	11
1.4 Recent Advances in Reservoir Simulation	12
1.4.1 Speed and Accuracy	12
1.4.2 New Fluid Flow Equations	13
1.4.3 Coupled Fluid Flow and Geo-mechanical Stress Model	16
1.4.4 Fluid Flow Modeling Under Thermal Stress	17
1.5 Future Challenges in Reservoir Simulation	18
1.5.1 Experimental Challenges	18
1.5.2 Numerical Challenges	20
1.5.2.1 Theory of Onset and Propagation of Fractures Due to Thermal Stress	20
1.5.2.2 2-D and 3-D Solutions of the Governing Equations	20
1.5.2.3 Viscous Fingering During Miscible Displacement	20
1.5.2.4 Improvement in Remote Sensing and Monitoring Ability	21

1.5.2.5	Improvement in Data Processing Techniques	21
1.5.3	Remote Sensing and Real-time Monitoring	22
1.5.3.1	Monitoring Offshore Structures	23
1.5.3.2	Development of a Dynamic Characterization Tool (Based on Seismic-while-drilling Data)	24
1.5.3.3	Use of 3-D Sonogram	24
1.5.3.4	Virtual Reality (VR) Applications	25
1.5.3.5	Intelligent Reservoir Management	26
1.6	Economic Models Based on Futuristic Energy Pricing Policies	27
1.7	Integrated System of Monitoring, Environmental Impact and Economics	29
2.	Reservoir Simulator-input/output	31
2.1	Input and Output Data	32
2.2	Geological and Geophysical Modeling	34
2.3	Reservoir Characterization	37
2.3.1	Representative Elementary Volume, REV	38
2.3.2	Fluid and Rock Properties	41
2.3.2.1	Fluid Properties	42
2.3.2.1.1	Crude Oil Properties	43
2.3.2.1.2	Natural Gas Properties	45
2.3.2.1.3	Water Content Properties	46
2.3.3	Rock Properties	47
2.4	Upscaling	52
2.4.1	Power Law Averaging Method	53
2.4.2	Pressure-solver Method	54
2.4.3	Renormalization Technique	56
2.4.4	Multiphase Flow Upscaling	57
2.5	Pressure/Production data	60
2.5.1	Phase Saturations Distribution	61
2.6	Reservoir Simulator Output	62
2.7	History-matching	65
2.7.1	History-matching Formulation	68
2.7.2	Uncertainty Analysis	71

2.7.2.1	Measurement Uncertainty	71
2.7.2.2	Upscaling Uncertainty	74
2.7.2.3	Model Error	75
2.7.2.4	The Prediction Uncertainty	76
2.8	Real-time Monitoring	77
3.	Reservoir Simulators: Problems, Shortcomings, and Some Solution Techniques	83
3.1	Multiple Solutions in Natural Phenomena	85
3.1.1	Knowledge Dimension	88
3.2	Adomian Decomposition	103
3.2.1	Governing Equations	105
3.2.2	Adomian Decomposition of Buckley–Leverett Equation	108
3.2.3	Results and Discussions	110
3.3	Some Remarks on Multiple Solutions	113
4.	Mathematical Formulation of Reservoir Simulation Problems	115
4.1	Black Oil Model and Compositional Model	116
4.2	General Purpose Compositional Model	118
4.2.1	Basic Definitions	118
4.2.2	Primary and Secondary Parameters and Model Variables	120
4.2.3	Mass Conservation Equation	123
4.2.4	Energy Balance Equation	126
4.2.5	Volume Balance Equation	132
4.2.6	The Motion Equation in Porous Medium	133
4.2.7	The Compositional System of Equations and Model Variables	138
4.3	Simplification of the General Compositional Model	141
4.3.1	The Black Oil Model	141
4.3.2	The Water Oil Model	143
4.4	Some Examples in Application of the General Compositional Model	146
4.4.1	Isothermal Volatile Oil Reservoir	146
4.4.2	Steam Injection Inside a Dead Oil Reservoir	149

4.4.3	Steam Injection in Presence of Distillation and Solution Gas	150
5.	The Compositional Simulator Using the Engineering Approach	155
5.1	Finite Control Volume Method	156
5.1.1	Reservoir Discretization in Rectangular Coordinates	157
5.1.2	Discretization of Governing Equations	158
5.1.2.1	Components Mass Conservation Equation	159
5.1.2.2	Energy Balance Equation	167
5.1.3	Discretization of Motion Equation	170
5.2	Uniform Temperature Reservoir Compositional Flow Equations in a 1-D Domain	172
5.3	Compositional Mass Balance Equation in a Multidimensional Domain	178
5.3.1	Implicit Formulation of Compositional Model in Multi-Dimensional Domain	180
5.3.2	Reduced Equations of Implicit Compositional Model in Multidimensional Domain	183
5.3.3	Well Production and Injection Rate Terms	186
5.3.3.1	Production Wells	186
5.3.3.2	Injection Wells	188
5.3.4	Fictitious Well Rate Terms (Treatment of Boundary Conditions)	189
5.4	Variable Temperature Reservoir Compositional Flow Equations	193
5.4.1	Energy Balance Equation	193
5.4.2	Implicit Formulation of Variable Temperature Reservoir Compositional Flow Equations	197
5.5	Solution Method	201
5.5.1	Solution of Model Equations Using Newton's Iteration	202
5.6	The Effects of Linearization	207
5.6.1	Case I: Single Phase Flow of a Natural Gas	208

5.6.2	Effect of Interpolation Functions and Formulation	214
5.6.3	Effect of Time Interval	215
5.6.4	Effect of Permeability	217
5.6.5	Effect of Number of Gridblocks	217
5.6.6	Spatial and Transient Pressure Distribution Using Different Interpolation Functions	219
5.6.7	CPU Time	222
5.6.8	Case II: An Oil/Water Reservoir	224
6.	A Comprehensive Material Balance Equation for Oil Recovery	245
6.1	Background	245
6.2	Permeability Alteration	248
6.3	Porosity Alteration	249
6.4	Pore Volume Change	251
6.5	A Comprehensive MBE with Memory for Cumulative Oil Recovery	252
6.6	Numerical Simulation	255
6.6.1	Effects of Compressibilities on Dimensionless Parameters	257
6.6.2	Comparison of Dimensionless Parameters Based on Compressibility Factor	258
6.6.3	Effects of M on Dimensionless Parameter	259
6.6.4	Effects of Compressibility Factor with M Values	259
6.6.5	Comparison of Models Based on RF	260
6.6.6	Effects of M on MBE	262
6.7	Appendix 6A: Development of an MBE for a Compressible Undersaturated Oil Reservoir	264
6.7.1	Development of a New MBE	265
6.7.2	Conventional MBE	272
6.7.3	Significance of C_{epm}	274
6.7.4	Water Drive Mechanism with Water Production	275
6.7.5	Depletion Drive Mechanism with No Water Production	276

7. Modeling Viscous Fingering During Miscible Displacement in a Reservoir	277
7.1 Improvement of the Numerical Scheme	277
7.1.1 The Governing Equation	279
7.1.2 Finite Difference Approximations	281
7.1.2.1 Barakat–Clark FTD Scheme	281
7.1.2.2 DuFort–Frankel Scheme	283
7.1.3 Proposed Barakat–Clark CTD Scheme	284
7.1.3.1 Boundary Conditions	285
7.1.4 Accuracy and Truncation Errors	285
7.1.5 Some Results and Discussion	286
7.1.6 Influence of Boundary Conditions	293
7.2 Application of the New Numerical Scheme to Viscous Fingering	295
7.2.1 Stability Criterion and Onset of Fingering	295
7.2.2 Base Stable Case	296
7.2.3 Base Unstable Case	302
7.2.4 Parametric Study	309
7.2.4.1 Effect of Injection Pressure	309
7.2.4.2 Effect of Overall Porosity	314
7.2.4.3 Effect of Mobility Ratio	317
7.2.4.4 Effect of Longitudinal Dispersion	320
7.2.4.5 Effect of Transverse Dispersion	324
7.2.4.6 Effect of Aspect Ratio	327
7.2.5 Comparison of Numerical Modeling Results with Experimental Results	330
7.2.5.1 Selected Experimental Model	330
7.2.5.2 Physical Model Parameters	331
7.2.5.3 Comparative Study	332
7.2.5.4 Concluding Remarks	336
8. Towards Modeling Knowledge and Sustainable Petroleum Production	339
8.1 Essence of Knowledge, Science, and Emulation	339
8.1.1 Simulation vs. Emulation	340
8.1.2 Importance of the First Premise and Scientific Pathway	342
8.1.3 Mathematical Requirements of Nature Science	344
8.1.4 The Meaningful Addition	348

8.1.5	“Natural” Numbers and the Mathematical Content of Nature	350
8.2	The Knowledge Dimension	354
8.2.1	The Importance of Time as the Fourth Dimension	354
8.2.2	Towards Modeling Truth and Knowledge	362
8.3	Examples of Linearization and Linear Thinking	363
8.4	The Single-Parameter Criterion	365
8.4.1	Science Behind Sustainable Technology	366
8.4.2	A New Computational Method	366
8.4.2.1	The Currently Used Model	366
8.4.2.2	Towards Achieving Multiple Solutions	372
8.5	The Conservation of Mass and Energy	374
8.5.1	The Avalanche Theory	375
8.5.2	Aims of Modeling Natural Phenomena	380
8.5.2	Challenges of Modeling Sustainable Petroleum Operations	382
8.6	The Criterion: The Switch that Determines the Direction at a Bifurcation Point	386
8.6.1	Some Applications of the Criterion	388
8.7	The Need for Multidimensional Study	396
8.8	Assessing the Overall Performance of a Process	399
8.9	Implications of Knowledge-Based Analysis	406
8.9.1	A General Case	407
8.9.2	Impact of Global Warming Analysis	410
8.10	Examples of Knowledge-Based Simulation	413
9.	Final Conclusions	421
Appendix A	User’s Manual for Multi-Purpose Simulator for Field Applications (MPSFFA, Version 1–15)	423
A.1	Introduction	423
A.2	The Simulator	423
A.3	Data File Preparation	425
A.3.1	Format Procedure A	426
A.3.2	Format Procedure B	427
A.3.3	Format Procedure C	427

A.3.4	Format Procedure D	427
A.3.5	Format Procedure E	428
A.4	Description of Variables Used in Preparing a Data File	428
A.5	Instructions to Run Simulator and Graphic Post Processor on PC	439
A.6	Limitations Imposed on the Compiled Versions	441
A.7	Example of a Prepared Data File	442
	References	447
	Index	463