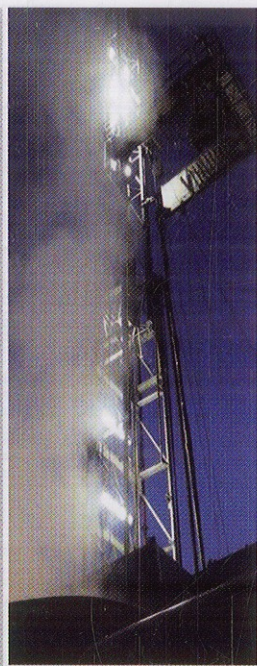
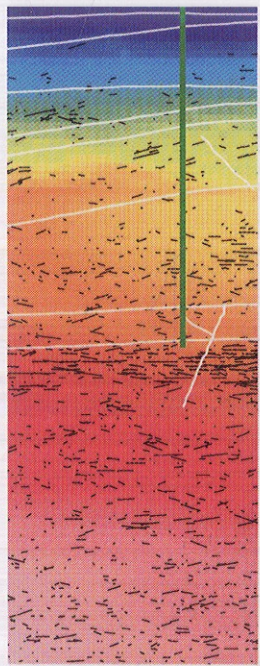


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 WILEY-VCH

Geothermal Energy Systems

Exploration, Development, and Utilization



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