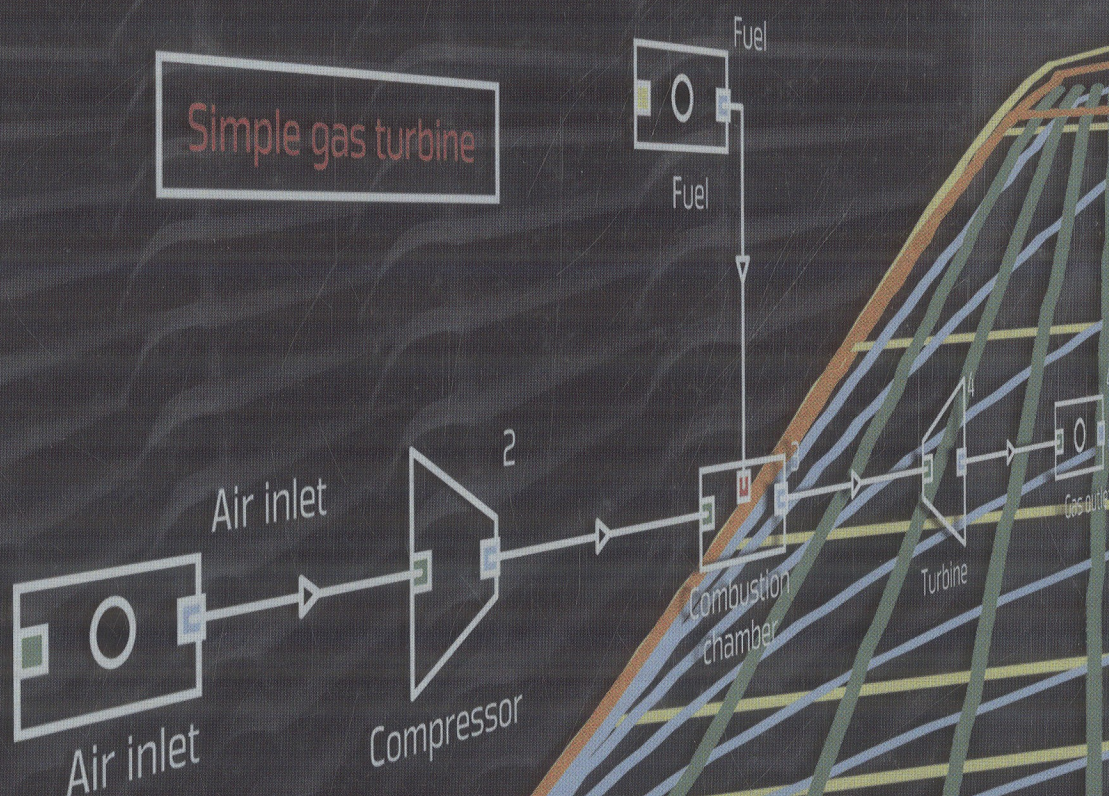
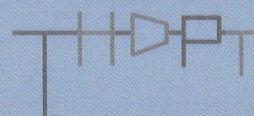


Renaud Gicquel

# ENERGY SYSTEMS

A New Approach to Engineering Thermodynamics

With access to the Thermoptim™ Software





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