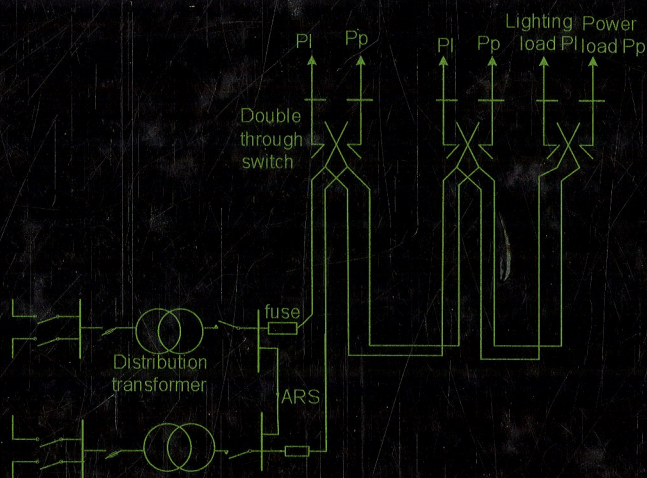




Electric Distribution Systems



ABDELHAY A. SALLAM • OM P. MALIK

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