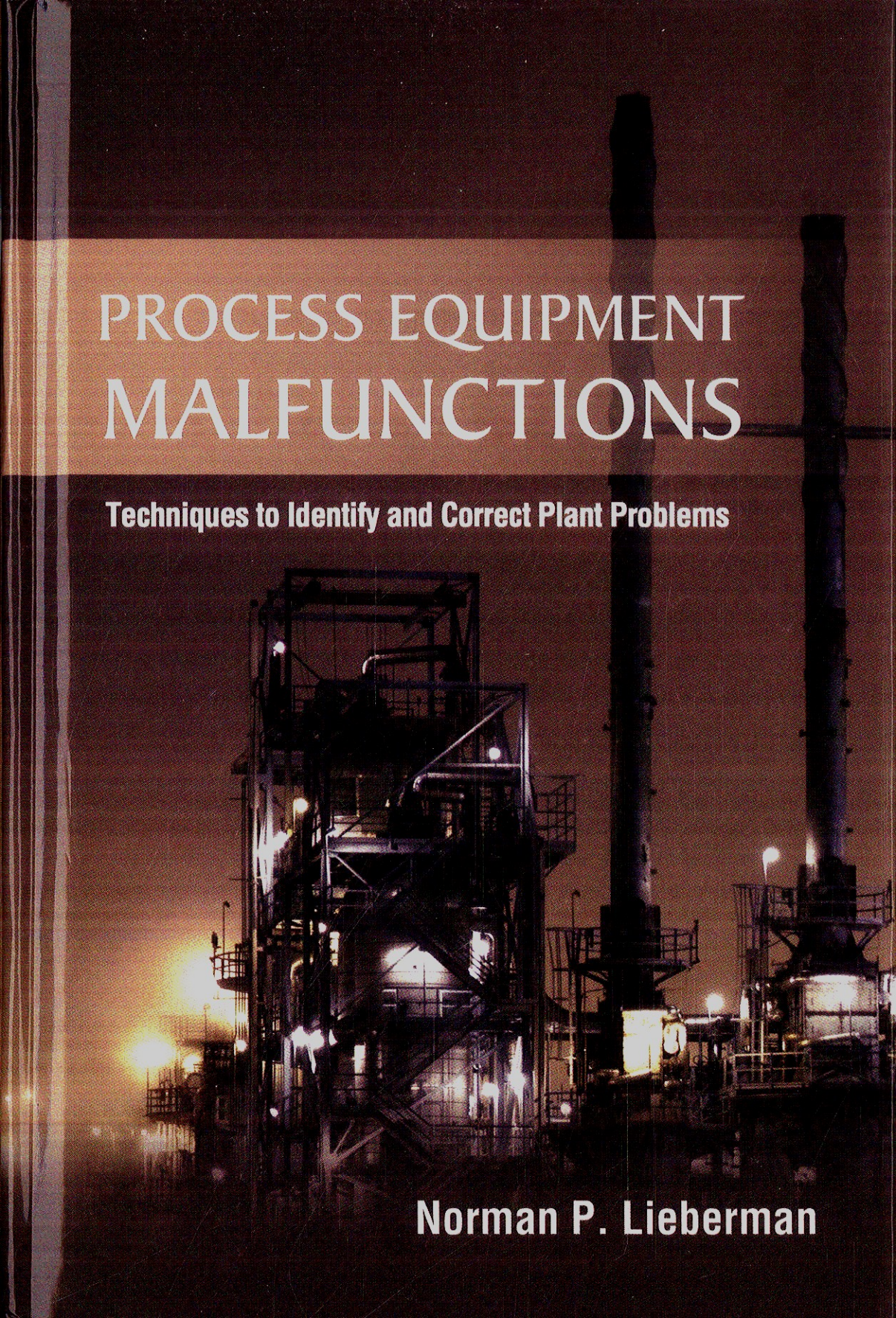


A photograph of an industrial facility at night, featuring complex piping, scaffolding, and tall smokestacks illuminated by artificial lights. The scene is dark, with the lights creating a strong contrast and reflecting on the ground.

PROCESS EQUIPMENT MALFUNCTIONS

Techniques to Identify and Correct Plant Problems

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