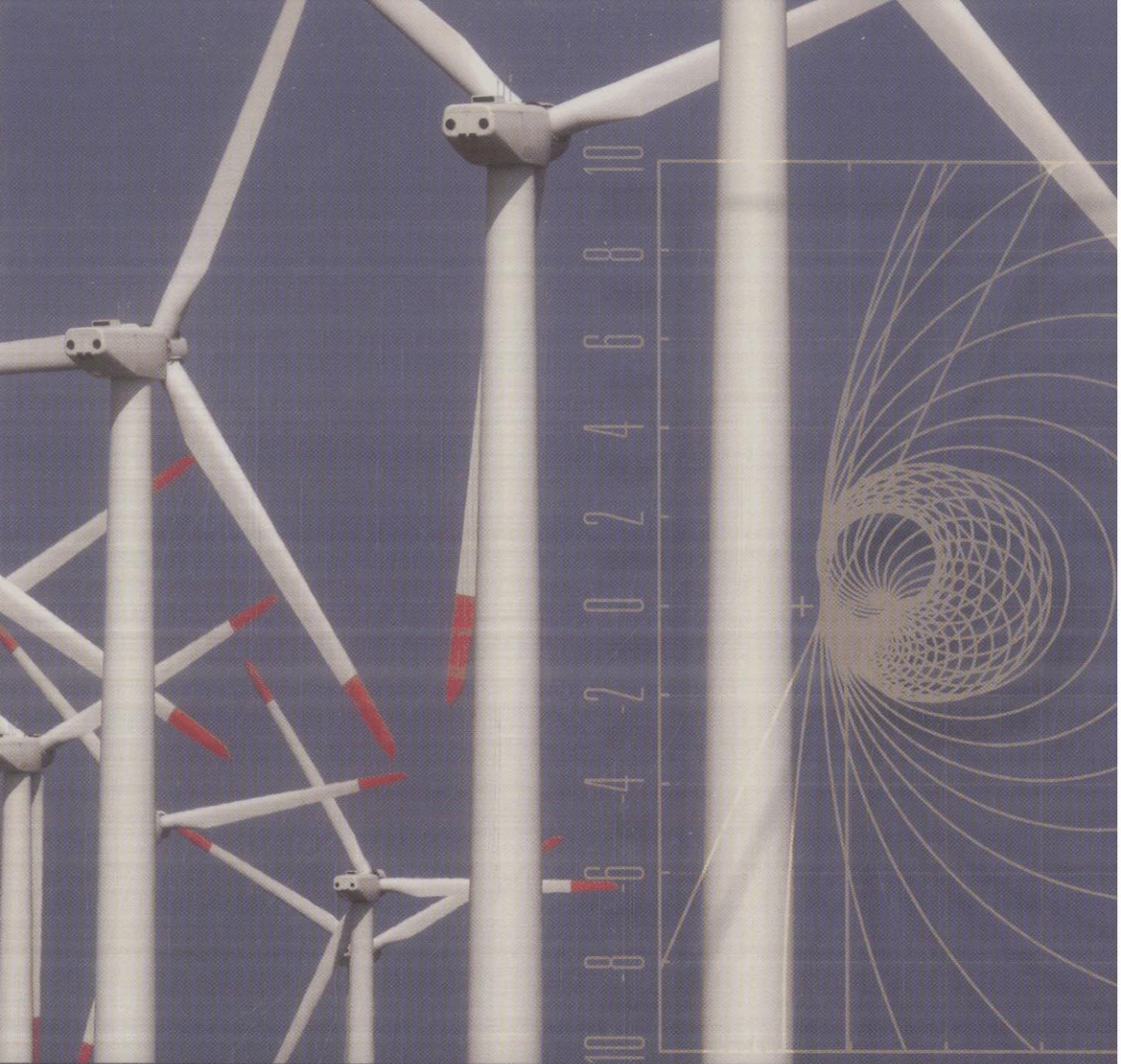




Control of Power Inverters in Renewable Energy and Smart Grid Integration

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