

# Contents

PREFACE TO THE REPRINT EDITION	xiii
PREFACE	xvii
ACKNOWLEDGEMENTS	xxii
NOTATION	xxiii
<b>1. Elementary Thermodynamics of Power Plants</b>	<b>1</b>
1.1 Introduction	1
1.2 Criteria for Performance of Power Plants	5
1.2.1 Efficiency of a Closed Circuit Plant	5
1.2.2 Efficiency of an Open Circuit Plant	7
1.2.3 Heat Rate	7
1.3 Ideal (Carnot) Power Plant Performance	8
1.4 Limitations of Other Cycles	9
1.5 Modifications of Other Cycles to Achieve Higher Thermal Efficiency	11
1.5.1 Gas Turbine Power Plants	12
1.5.1.1 The Basic Cycle (CBT)	12
1.5.1.2 The Regenerative Cycle (CBTX)	15
1.5.1.3 Reheating and Intercooling	17
1.5.2 Steam Turbine Power Plants	18
1.5.2.1 The Practical Cycle	18
1.5.2.2 Reheating	22
1.5.2.3 Regenerative Feed Heating	23
1.5.2.4 Discussion	25
1.6 Reversibility, Availability and Exergy	26
1.6.1 Flow in the Presence of an Environment at $T_0$ (not including chemical reaction)	26
1.6.2 Flow with Heat Transfer at Temperature $T$	28
1.6.3 Exergy Flux	31
1.6.4 Maximum Work Output in a Chemical Reaction at $T_0$	32

1.6.5	The Adiabatic Combustion Process	32
1.6.6	Work Output from a Power Plant	35
1.6.7	Tracing Exergy Fluxes through a Power Plant	36
1.7	The Incentive for Using Combined Plant to Increase Efficiency	37
<b>2.</b>	<b><i>Classification of Combined Power Plants</i></b>	<b>40</b>
2.1	Introduction	40
2.2	Doubly Cyclic Plants (Single Fluid)	42
2.2.1	The Super-regenerative Cycle (“Joule”/“Rankine”)	42
2.2.2	The Field Cycle (“Joule”/“Rankine”)	43
2.2.3	The Sonnenfeld Cycle (“Joule”/“Rankine”)	45
2.2.4	The Split “Rankine” Cycle and the Dual Pressure Cycle (“Rankine”/“Rankine”)	46
2.2.5	The Sulzer Half-Closed Plant (“Joule”/“Joule”)	48
2.3	Binary and Ternary Closed Cycle Plants (Two or Three Condensing Fluids)	52
2.3.1	“Rankine”/“Rankine” Cycles	52
2.3.2	“Joule”/“Rankine” Cycles	53
2.3.3	“Rankine”/“Rankine”/“Rankine” Cycles	54
2.4	Open Circuit/Closed Cycle Plant—The Combined Cycle Gas Turbine [CCGT]	55
2.4.1	Exhaust Heating Systems	56
2.4.1.1	Unfired HRSG	56
2.4.1.2	Supplementary Fired HRSG	58
2.4.1.3	Full Firing of the Exhaust Gases	59
2.4.1.4	A Note on Heat Recovery Steam Generators	59
2.4.2	Pressurised Combustion Plants	60
2.4.2.1	Clean Combustion Plant	60
2.4.2.2	Pressurised Fluidised Bed (Coal Combustion) Combined Plant	62
2.4.3	Some Other Developments	63
2.4.3.1	The Kalina Cycle	63
2.4.3.2	Topping Gasification/Fluidised Bed Combustion Plant	65
2.5	Doubly Open Circuit Plants (Two Working Fluids)	66
<b>3.</b>	<b><i>Combined Power Plants—Some Thermodynamic Concepts</i></b>	<b>69</b>
3.1	Introduction	69
3.2	Series Plants (Two Closed Cycles in Series)	70
3.2.1	The Ideal “Series” Plant	70
3.2.2	A Carnot Combined Plant	70

3.2.3 Combined Carnot Plant with Intermediate Temperature Drop	72
3.2.4 The General Effect of Temperature Drop between Higher and Lower Level Plants	74
3.2.4.1 Graphical Representation of the Lost Work	77
3.2.4.2 Seippel and Bereuter's Interpretation of the Irreversibility $I_{HL}^Q$	78
3.2.4.3 Summary	81
3.2.5 Heat "Loss" Between Plants in Series	82
3.3 Parallel Plants (Joint Heating of Two Closed Cycles)	84
3.4 Series/Parallel Plants (Two Closed Cycles)	86
3.4.1 Intermediate Heat Transfer and Supplementary Heat Supply Between Plants	86
3.4.2 Intermediate Heat Transfer, Supplementary Heat Supply and Heat Loss Between Plants	87
3.5 Combined Plants Consisting of an Open Circuit (Higher) Plant and a Closed Cycle (Lower) Plant	89
3.5.1 Open Circuit/Closed Cycle Combined Plant (No Supplementary Firing)	90
3.5.2 Open Circuit/Closed Cycle Combined Plant (With Supplementary Firing)	93
3.5.2.1 Haywood's Analysis	94
3.5.2.2 The Analysis of Mangan and Pettit	97
3.5.2.3 Timmerman's Analysis	99
3.5.3 Open Circuit/Closed Cycle Combined Plant (Pressurised Combustion or Pressure Charged Boiler)	100
3.6 The Seippel-Bereuter Analysis of Combined Gas Turbine/Steam Turbine Plants	101
3.7 Summary of Efficiency Relationships	110
<b>4. Parametric Studies of Combined Power Plants</b>	<b>114</b>
4.1 Introduction	114
4.2 Parametric Studies of Combined Plants Based on Component Efficiencies	115
4.2.1 The Doubly Cyclic Series Plant	115
4.2.2 Joint Heating of Two Closed Cycles	115
4.2.3 Heat Unused Between Plants in Series	117
4.2.4 Supplementary Heat Supply Between Plants in Series	118
4.2.5 Heat Loss and Supplementary Heating Between Plants in Series	120
4.2.6 Discussion	121

4.3	Parametric Studies of Combined Power Plants Based on Variations of Main Thermodynamic Parameters	122
4.3.1	Binary Plants (Doubly Cyclic)	123
4.3.1.1	“Rankine”/“Rankine” Binary Plant	123
4.3.1.2	“Joule”/“Rankine” (Gas/Vapor) Series Plant	127
4.3.1.3	“Joule”/“Rankine” Series/Parallel Plant	132
4.3.2	Open Circuit/Closed Cycle (CCGT) Plants	140
4.3.2.1	Estimates of CCGT Plant Performance	141
4.3.2.1.1	Cerri’s Calculations	141
4.3.2.1.2	Rufli’s Calculations	148
4.3.2.1.3	Kehlhofer’s Calculations (including those of Wunsch)	151
4.3.2.2	Discussion of Some Important Aspects of CCGT Plant	155
4.3.2.2.1	The Importance of Gas Turbine Specific Work	156
4.3.2.2.2	The Effect of Regenerative Feed Heating	158
4.3.2.2.3	The Choice Between Supplementary Heating or Reheating in the Gas Turbine Plant	162
4.3.2.2.4	Off-Design Behavior of CCGT Plants	167
4.3.3	Doubly Open Plants	170
4.3.3.1	The Steam Injection Combined Plant (STIG)	172
4.3.3.2	Other STIG Type Combined Plants	175
4.4	General Discussion	175
<b>5.</b>	<b><i>Exergy Analysis</i></b>	<b>184</b>
5.1	Introduction	184
5.2	Lost Work Due to Irreversibility in Components	190
5.2.1	Compressor	190
5.2.2	Turbine	191
5.2.3	Combustion Chamber	191
5.2.4	Heat Transfer in a Boiler or HRSG	194
5.2.5	Steam Turbine with Bleed for Regenerative Feed Heating	195
5.2.6	Feed Heating Train	195
5.2.7	Condenser	197
5.3	Exergy Analysis of a Binary Vapour Plant	197
5.3.1	Cycle Calculations (for Unit Flow Rate of Mercury) and Plant Overall Efficiency	200
5.3.2	Power Output	202
5.3.3	Coal Supply	203
5.3.4	Exergy Fluxes and “Lost Work” Terms	203
5.3.5	Summary	206
5.4	Exergy Analysis of a CCGT Plant (with Feed Heating in the Steam Cycle)	206

5.4.1	Calculations for the Gas Turbine Plant (for Unit Flow Rate of Gas Products)	207
5.4.2	Power Output	209
5.4.3	Plant Overall Efficiency	209
5.4.4	Exergy Fluxes and “Lost Work” Terms	210
5.4.5	Summary	213
5.5	Exergy Analysis of a CCGT Plant (with No Feed Heating in the Steam Cycle)	213
5.5.1	Power Output	215
5.5.2	Plant Overall Efficiency	215
5.5.3	Exergy Fluxes and “Lost Work” Terms	216
5.5.4	Summary	217
5.6	Parametric Exergy Studies of CCGT Plants	219
<b>6.</b>	<b><i>Economics of Combined Plants</i></b>	<b>222</b>
6.1	Introduction	222
6.2	Electricity Pricing	222
6.3	The Capital Charge Factor	224
6.4	Discounted Cash Flow	226
6.4.1	Levelised Sums	227
6.4.2	Rates of Return and the Effects of Tax Systems	228
6.4.2.1	Rate of Return Under the U.S. Tax System	228
6.4.2.2	Rate of Return Under the U.K. Tax System	230
6.5	Discussion	231
6.6	Comparative Pricing—Some Examples	232
6.6.1	Pricing of a Combined Plant Compared with a Basic Gas Turbine Plant	232
6.6.2	Pricing of a Range of Combined Plants	234
6.6.3	Pricing of IGCC Plants	235
6.6.4	A Graphical Presentation	236
6.7	Exergoeconomic Analysis of a Combined Power Plant	238
<b>7.</b>	<b><i>Some Practical Combined Power Plants</i></b>	<b>243</b>
7.1	Introduction	243
7.2	The Mercury/Steam Binary Vapour Plant at Schiller, New Hampshire	244
7.3	The CCGT Plant (B) at Korneuburg, Austria (Unfired HRSG)	247
7.4	The CCGT Plant (A) at Korneuburg, Austria (Supplementary Fired HRSG)	251

7.5	The CCGT Plant at Hemweg, Netherlands (Maximally Fired)	254
7.6	The IGCC Plant at Cool Water, California	258
7.7	The STIG Plant at Ripon, California	262
7.8	The ABB KT24 Combined Cycle Plant for Jersey Central Power and Light, New Jersey, U.S.A.	266
7.9	The GE MS9001H Combined Cycle Plant	268
<b>8.</b>	<b><i>Summary—Historical and Current Perspectives of Combined Power Plants</i></b>	<b>272</b>
8.1	Introduction	272
8.2	History up to the Early Seventies	272
8.3	Subsequent Development of the Combined Gas/Steam Turbine (CCGT) Plant—1970-1990	275
8.3.1	The Unfired Recuperative Plant	275
8.3.2	The Supplementary Fired Plant	278
8.3.3	The Maximally Fired Plant	278
8.3.4	The Present Position on After Firing of the Exhaust	279
8.3.5	Advances in CCGT Plant	283
8.4	The IGCC Plant and Other Combined Plants	283
8.5	A Note on Cogeneration (Combined Heat and Power) Plants	284
8.6	Conclusions	285
	ADDENDUM TO CHAPTER 5	287
	ADDITIONAL RECENT REFERENCES	289
	INDEX	293