CONTENTS

LIST	of Figures	XIII
List	of Tables	X!X
List	of Equations	xxi
Віо	graphy	xxvii
Pre	face	xxix
1.	Introduction to Unconventional Reservoirs	1
	Introduction	1
	Different Types of Natural Gas	4
	Natural Gas Transport	5
	Unconventional Reservoirs	6
2.	Advanced Shale Reservoir Characterization	13
	Introduction	13
	Pore-Size Distribution Measurement of Shale	13
	Shale Sorption Measurement Techniques	16
	Shale Porosity Measurements	20
	Pore Compressibility Measurements of Shale	22
	Shale Permeability Measurement Techniques	22
3.	Shale Initial Gas-in-Place Calculation	29
	Introduction	29
	Total Gas-in-Place Calculation	29
	Density of Adsorbed Gas	33
	Recovery Factor	35
4.	Multiscale Fluid Flow and Transport in Organic-Rich Shale	37
	Introduction	37
	Multicontinuum Modeling of Shale Reservoirs	38
	Interfacial Tension and Capillary Pressure	41
	Wettability Effects on Shale Recovery	47
5.	Hydraulic Fracturing Fluid Systems	49
	Introduction	49
	Slick Water Fluid System	51
	Cross-Linked Gel Fluid System	55

vi Contents

	Hybrid Fluid System	56
	Foam Fracturing	58
	Foam Quality	60
	Foam Stability	61
	Tortuosity	61
	Typical Slick Water Frac Steps	64
	Acidization Stage	64
	Pad Stage	66
	Proppant Stage	68
	Flush Stage	69
	Frac Fluid Selection Summary	72
6.	Proppant Characteristics and Application Design	73
	Introduction	73
	Sand	73
	Precured Resin-Coated Sand	74
	Curable Resin-Coated Sand	74
	Intermediate-Strength Ceramic Proppant	76
	Lightweight Ceramic Proppant	76
	High-Strength Proppant	76
	Proppant Size	78
	Proppant Characteristics	80
	Proppant Particle-Size Distributions	83
	Proppant Transport and Distribution in Hydraulic Fracture	83
	Fracture Conductivity	87
	Dimensionless Fracture Conductivity	88
	International Organization for Standardization (ISO) Conductivity Test	89
	Non-Darcy Flow	90
	Multiphase Flow	90
	Reduced Proppant Concentration	91
	Gel Damage	91
	Cyclic Stress	92
	Fines Migration	93
	Time Degradation	94
	Finite vs Infinite Conductivity	95
7.	Unconventional Reservoir Development Footprints	97
	Introduction	97
	Casing Selection	98
	Conductor Casing	98

	Surface Casing	99
	Intermediate Casing	100
	Production Casing	100
	Hydraulic Fracturing and Aquifer Interaction	101
	Hydraulic Fracturing and Fault Reactivation	102
	Hydraulic Fracturing and Low Magnitude Earthquakes	105
8.	Hydraulic Fracturing Chemical Selection and Design	107
	Introduction	107
	Friction Reducer	108
	FR Flow Loop Test	108
	Pipe Friction Pressure	111
	Reynolds Number	112
	Relative Roughness of Pipe	112
	FR Breaker	114
	Biocide	114
	Scale Inhibitor	115
	Linear Gel	116
	Gel Breaker	117
	Buffer	118
	Cross-Linker	119
	Surfactant	120
	Iron Control	120
9.	Fracture Pressure Analysis and Perforation Design	121
	Introduction	121
	Pressure (psi)	121
	Hydrostatic Pressure (psi)	122
	Hydrostatic Pressure Gradient (psi/ft)	122
	Instantaneous Shut-In Pressure (ISIP, psi)	123
	Fracture Gradient (FG, psi/ft)	125
	Bottom-Hole Treating Pressure (psi)	125
	Total Friction Pressure (psi)	126
	Pipe Friction Pressure (psi)	127
	Perforation Friction Pressure (psi)	127
	Open Perforations	128
	Perforation Efficiency	129
	Perforation Design	130
	Numbers of Holes (perfs) and Limited Entry Technique	131
	Perforation Diameter and Penetration	132

viii Contents

	Perforation Erosion	132
	Near-Wellbore Friction Pressure (NWBFP)	133
	Fracture Extension Pressure	133
	Closure Pressure	133
	Net Pressure	137
	Surface-Treating Pressure (STP, psi)	139
10.	Fracture Treatment Design	143
	Introduction	143
	Absolute Volume Factor (AVF, gal/lbs)	143
	Dirty (Slurry) Versus Clean Frac Fluid	144
	Slurry (Dirty) Density (ppg)	145
	Stage Fluid Clean Volume (BBLs)	146
	Stage Fluid Slurry (Dirty) Volume (BBLs)	147
	Stage Proppant (lbs)	147
	Sand per Foot (lb/ft)	148
	Water per Foot	148
	Sand-to-Water Ratio (SWR, Ib/gal)	149
	Slick Water Frac Schedule	150
	Foam Frac Schedule and Calculations	154
	Foam Volume	155
	Nitrogen Volume	155
	Blender Sand Concentration	156
	Slurry Factor (SF)	157
	Clean Rate (No Proppant)	157
	Clean Rate (with Proppant)	158
	Slurry Rate (with Proppant)	159
	Nitrogen Rate (With and Without Proppant)	159
11.	Horizontal Well Multistage Completion Techniques	169
	Introduction	169
	Conventional Plug and Perf	170
	Composite Bridge (Frac) Plug	170
	Sliding Sleeve	174
	Sliding Sleeve Advantages	175
	Sliding Sleeve Disadvantages	175
	Frac Stage Spacing (Plug-to-Plug Spacing)	176
	Shorter Stage Length (SSL)	176
	Cluster Spacing	178
	Refrac Overview	179

Contents ix

12.	Completions and Flowback Design Evaluation	
	in Relation to Production	183
	Introduction	183
	Landing Zone	184
	Stage Spacing	185
	Cruster Spacing	185
	Number of Perforations, Entry-Hole Diameter (EHD), and Perforation Phasing	186
	Sand and Water per Foot	186
	Proppant Size and Type	187
	Bounded Versus Unbounded (Inner vs. Outer)	188
	Up Dip Versus Down Dip	190
	Well Spacing	190
	Water Quality	192
	Flowback Design	192
	Flowback Equipment	194
	Flowback Equipment Spacing Guidelines	204
	Tubing Analysis	204
13.	Rock Mechanical Properties and In Situ Stresses	207
	Introduction	207
	Young's Modulus (psi)	207
	Poisson's Ratio (ν)	209
	Fracture Toughness (psi $/\sqrt{ ext{in}}$)	211
	Brittleness and Fracability Ratios	212
	Vertical, Minimum Horizontal, and Maximum Horizontal Stresses	214
	Vertical Stress	214
	Minimum Horizontal Stress	216
	Biot's Constant (Poroelastic Constant)	217
	Maximum Horizontal Stress	218
	Various Stress States	220
	Fracture Orientation	221
	Transverse Fractures	221
	Longitudinal Fractures	222
14.	Diagnostic Fracture Injection Test	225
	Introduction	225
	Typical DFIT Procedure	226
	DFIT Data Recording and Reporting	226
	Before-Closure Analysis	227
	Square Root Plot	228
	Log—Log Plot (Log (BH ISIP-BHP) Versus Log (Time))	229
	G-function Analysis	235

X Contents

After-Closure Analysis (ACA)	244
Horner Plot (One Method of ACA)	245
Linear Flow-Time Function Versus Bottom-Hole Pressure	
*	247
Radial Flow-Time Function Versus BHP (Another Method of AC.A)	248
Numerical Simulation of Hydraulic Fracturing Propagation	251
Introduction	251
Stratigraphic and Geological Structure Modeling	252
Development of Hydraulic Fracturing Simulators	253
Two-Dimensional Hydraulic Fracturing Models	257
Fluid Flow in Hydraulic Fractures	259
Solid Elastic Response	260
Pseudo—Three-Dimensional (Pseudo-3D) Hydraulic Fracturing Models	261
Three-Dimensional Hydraulic Fracturing Models	263
Hydraulic and Natural Fracture Interactions	265
Hydraulic Fracture Stage Merging and Stress Shadow Effects	266
Operations and Execution	269
Introduction	269
Water Sources	270
Hydration Unit ("Hydro")	273
Blender	275
Sand Master (Sand Mover, Sand King, or Sand Castle)	276
T-belt	277
Missile	284
Frac Manifold (Isolation Manifold)	285
Frac Van (Control Room)	286
Overpressuring Safety Devices	290
Water Coordination	294
Sand Coordination	295
Chemical Coordination	295
Stage Treatment	296
Tips for Flowback After Screening Out	296
Frac Wellhead	299
Decline Curve Analysis	305
Introduction	305
Decline Curve Analysis (DCA)	305
•	306
•	309
	314
	Horner Plot (One Method of ACA) Linear Flow-Time Function Versus Bottom-Hole Pressure (Another Method of ACA) Radial Flow-Time Function Versus BHP (Another Method of ACA) Numerical Simulation of Hydraulic Fracturing Propagation Introduction Stratigraphic and Geological Structure Modeling Development of Hydraulic Fracturing Simulators Two-Dimensional Hydraulic Fracturing Models Fluid Flow in Hydraulic Fracturing Models Fluid Flow in Hydraulic Fracturing Models Fluid Flow in Hydraulic Fracturing Models Hydraulic and Natural Fracture Interactions Hydraulic and Natural Fracture Interactions Hydraulic Fracture Stage Merging and Stress Shadow Effects Operations and Execution Introduction Water Sources Hydration Unit ("Hydro") Blender Sand Master (Sand Mover, Sand King, or Sand Castle) T-belt Missile Frac Manifold (Isolation Manifold) Frac Van (Control Room) Overpressuring Safety Devices Water Coordination Sand Coordination Shage Treatment Tips for Flowback After Screening Out Frac Wellhead Decline Curve Analysis

Contents

18.	Economic Evaluation	325
	Introduction	325
	Net Cash-Flow Model (NCF)	325
	Royalty	326
	Working Interest (WI)	327
	Net Revenue Interest (NRI)	329
	British Thermal Unit (BTU) Content	330
	Shrinkage Factor	331
	Operating Expense (Opex)	332
	Total Opex per Month	335
	Severance Tax	338
	Ad Valorem Tax	339
	Net Opex	340
	Revenue	341
	NYMEX (New York Mercantile Exchange)	343
	Henry Hub and Basis Price	344
	Cushing Hub and West Texas Intermediate (WTI)	346
	Mont Belvieu and Oil Price Information Services (OPIS)	346
	Capital Expenditure Cost (Capex)	347
	Opex, Capex, and Pricing Escalations	349
	Profit (Net Cash Flow)	350
	Before Federal Income Tax (BTAX) Monthly Undiscounted	
	Net Cash Flow (NCF)	325 326 327 329 330 331 332 335 338 339 340 341 343 344 346 346 347 349
	Discount Rate	
	Weight of Debt and Equity	
	Cost of Debt	
	Cost of Equity	
	Capital Budgeting	
	Net Present Value (NPV)	
	BTAX and ATAX Monthly Discounted Net Cash Flow (NCF)	
	Internal Rate of Return (IRR)	
	NPV Versus IRR	
	Modified Internal Rate of Return (MIRR)	
	Payback Method	
	Profitability Index (PI)	
	Tax Model (ATAX Calculation)	373
Еха	ample Problems	393
	erences	401
Ind	ex	409