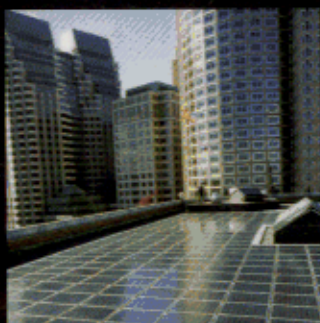
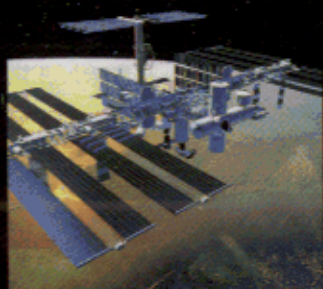
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# HANDBOOK OF PHOTOVOLTAIC SCIENCE AND ENGINEERING

Edited by Antonio Luque and Steven Hegedus

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