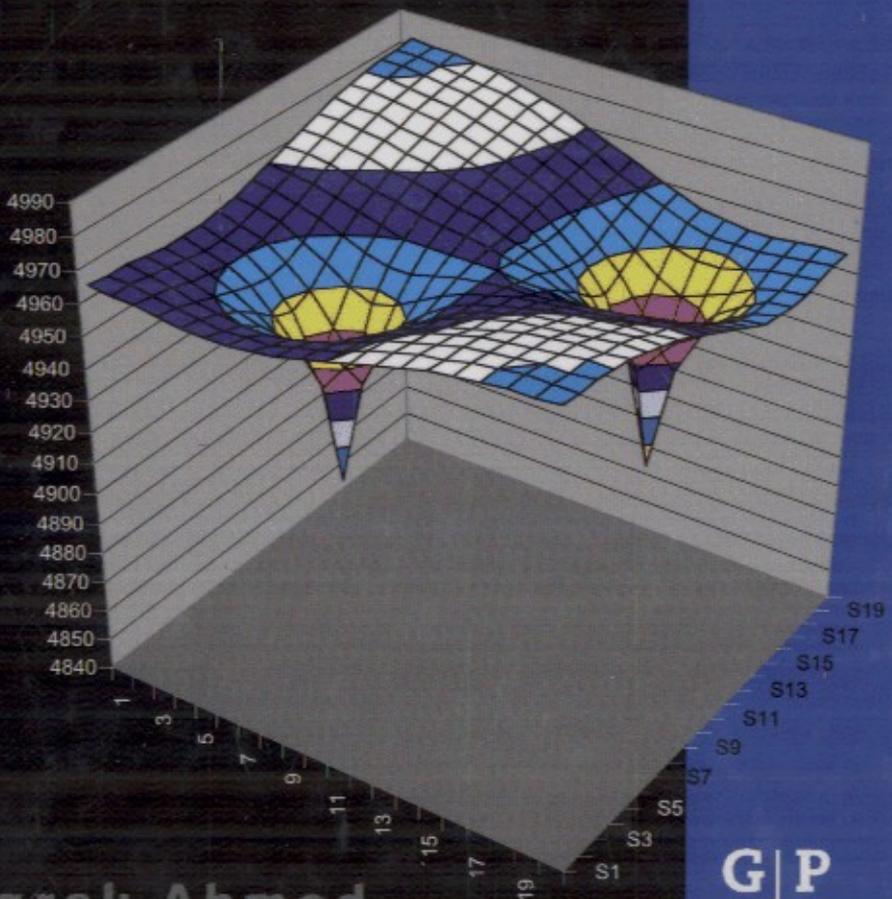


Third Edition

Reservoir Engineering

H A N D B O O K



Tarek Ahmed



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